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**ADMINISTRATION****FEES & CHARGES****FISCAL YEAR 2011 – 2012**

**Groups contracting with Board for use of  
Community Room and Kitchen** **\$25.00**

**Xerox copies of documents - Black & White** **\$ 0.05 per page**

**Xerox copies of documents - Color** **\$ 0.50 per page**

**CD of documents** **\$ 2.00 each**

**Research, Retrieval, and Assembling of Documents**

**A minimum fee of \$10.00 per personnel hour (or the actual cost if greater), in excess of ONE (1) hour, for staff time and overhead for the research, retrieval, assembling, and organizing of documents in response to a valid request for copies of public records. This charge is in addition to the basic charge for copying of documents set forth elsewhere in this Schedule of Fees and Charges.**

**Assessment petitions.**

**A \$50.00 fee charges for all applications for assessment petitions.**

**(FEE TO BE REFUNDED IF PROJECT IS APPROVED BY THE CITY COUNCIL.)**

**FINANCE**  
**FEES & CHARGES**  
**FISCAL YEAR 2011 – 2012**

**Miscellaneous Fees:**

Computer printout, per page	\$ 0.25
Duplicate utility bill	\$ 0.25
Duplicate miscellaneous bill	\$ 0.25
Duplicate 1099's	\$ 3.00
Returned check, each check, each time presented for payment	\$25.00

Sale of leaf bags \$ 3.25 - 10 bags

The charge for leaf bags is subject to change due to circumstances at the landfill and costs associated with service.

**Service charges**

	Weekdays 8 a.m.-5 p.m.	After 5:00 p.m./ holidays/ weekends	
Connect Electric Service	\$35.00	\$75.00	( * )
Connect Water Service	\$35.00	\$75.00	( * )
Restore service delinquent	\$35.00	\$75.00	( * )
(Due and payable even if services have not been interrupted at time of payment)			
Administrative After Hours Charge	N / A	\$50.00	
Interrupt service @ pole or transformer, delinquent	Actual cost	Actual cost	
Restore service @ pole or transformer, delinquent	Actual cost	Actual cost	
Meter testing: Single phase	\$25.00	N / A	
Three phase	\$50.00	N / A	
Late fees	Greater of \$8.50 or 1 ½ % of unpaid balance		
Meter tampering, each meter	\$100.00	\$100.00	
Temporary electric service and/or utility pole	\$50.00	N / A	

( \* ) Administrative After Hours Charge, charged for any after normal business hours service. This fee is in addition to any other fees that may be due and payable.

## Customer Deposits

Residential	Inside		Outside	
	<u>Electric</u>	<u>Water &amp; Sewer</u>	<u>Electric</u>	<u>Water &amp; Sewer</u>
Homeowner	Exempt	Exempt	Exempt	Exempt
Renters	* \$250.00	* \$ 70.00	* \$250.00	* \$140.00
Mobile Homes	* \$250.00	* \$ 70.00	* \$250.00	* \$140.00
	** Exempt if own home and lot		** Exempt if own home and lot	

\* The sum of the two (2) deposits shall not exceed \$320.00 for inside and \$390.00 for outside.

\*\* Considered home owner if own both mobile home and lot. Considered renter if just own mobile home.

**Customer Deposit Alternatives:** Any applicant who must pay a deposit for utility service may:

- a. Supply a letter of credit demonstrating good credit with another electric, water and/or sewer utility providing the same type of services being requested. Example: Customer requesting Electric, Water, and Sewer services can not use a letter of credit from a water utility only to satisfy deposit requirements.
- b. Have a guarantee agreement signed by a current City utility customer who has good credit with the City. The guarantor will be responsible for an amount up to the amount of the deposit, if the customer does not pay its bill. The guarantor will be notified by the City of an impending disconnection. Additionally, Grantor must have same type of services with the City that he/she is guaranteeing. If Grantor does not have electric service, he/she can not guarantee such services. Further, Grantor will be limited to two (2) active guarantees at any one time. The agreement will remain in effect for three (3) years from the date of agreement unless the applicant establishes "good credit" (as defined elsewhere in this policy) with the City of Newton. Should the applicant fail to establish "good credit" at the end of the three (3) years, he/she or they must place an appropriate cash deposit. Further, a minimum of twelve (12) billing months is required for the applicant to establish "good credit" with the City of Newton.
- c. Any applicant who must pay a deposit may show that he/she is a utility customer with good credit.
- d. Any homeowner shall be required to place a cash deposit by appearing on the City's cut-off list three (3) times in a running twelve (12) month period regardless of whether actually cut-off or not. This deposit shall be two times the average monthly bill.



## **HUMAN RESOURCES**

### **FEES & CHARGES FISCAL YEAR 2011 – 2012**

<b>Duplicate W-2's</b>	<b>\$ 3.00</b>
<b>Photo Copies</b>	<b>\$ 0.05</b>
<b>Replace ID Badges (Non-proximity)</b>	<b>\$ 1.00</b>
<b>Replace ID Badges (Proximity)</b>	<b>\$10.00</b>

**PUBLIC WORKS – STREETS & DRAINAGE  
FEES & CHARGES  
FISCAL YEAR 2011 – 2012**

<u>Street / Driveway / Sidewalk / Signs</u>	<u>Cost</u>
1. Street cleaning	Cost plus 15%
2. Street washing	
<input type="checkbox"/> Cost per load (\$35.00 per hour & \$30 per load)	\$65.00 (min)
3. New driveway cuts	
<input type="checkbox"/> Driveway Permits	\$20.00
(The City does not provide the service but will regulate the process through a driveway permit issued to a contractor hired by a property owner to install a new driveway.)	
4. Signs for insurance reimbursement	
<input type="checkbox"/> No parking signs (w/one hour cost for replacement)	\$35.00
<input type="checkbox"/> Stop signs	\$40.00
<input type="checkbox"/> Speed limit signs	\$30.00
<input type="checkbox"/> One way signs	\$40.00
<input type="checkbox"/> Dead end / no outlet signs	\$30.00
<input type="checkbox"/> Street name signs	\$40.00
<input type="checkbox"/> Miscellaneous signs	\$30.00

<u>Lot cleaning</u>	<u>Cost plus 15%</u>
1. Labor and equipment cost	
<input type="checkbox"/> Charge per worker hour	\$20.00
<input type="checkbox"/> Charge per dump truck hour	\$25.00
<input type="checkbox"/> Charge per backhoe hour	\$20.00
<input type="checkbox"/> Charge per rubber tire loader per hour	\$45.00
<input type="checkbox"/> Charge per ton of debris (Yard waste)	\$16.50
<input type="checkbox"/> Charge per ton of debris (Junk)	\$30.00
2. Lot mowing	
<input type="checkbox"/> Charge for tractor with bush hog per hour	\$40.00
<input type="checkbox"/> Charge per worker per hour	\$20.00

Assessments

1. Paving
2. Paving with curb & gutter
3. Adding curb & gutter
4. Sidewalk
5. Water
6. Sewer

All assessments are based on the actual cost of the project

**Brush pick-up**

One load equivalent to a 1-ton pick-up truck load (10 ft X 10 ft pile X 4 ft high) per week per residence will be collected without charge on each cycle. (A cycle is defined as one complete service for the entire city)

Additional brush will be collected at the rate of \$50.00 for each 30 minutes (or fraction thereof) of work done by City crews contracted by the City.

**Tree trimming/Lawn Care Permits**

All Tree Trimming and Lawn Care businesses that provide services inside the City of Newton city limits are required to obtain an annual permit. A \$10.00 annual fee will be charged for issuance or renewal of the tree trimming/lawn care contractor permit.

**Tree Trimming/Lawn Care Contractors**

Any Tree Trimming or Lawn Care contractor who operates inside the City limits of Newton without the proper permit or in violation of the most current city policy may be subject to a fine of \$100 per violation. The contractor's permit may also be revoked at the discretion of the Director of Public Works.

**Tree Trimming Around City Electric Lines**

Tree trimming around primary power lines only by city staff - No Charge

Additional Tree trimming under primary power lines but outside 15 ft corridor from center of pole - \$75.00 per hour.

**PUBLIC WORKS – SANITATION  
FEES & CHARGES  
FISCAL YEAR 2011 – 2012**

**Residential Tipping Fees** \$ 4.00

**Refuse Collection Fees** \$ 3.00

**Commercial Dumpster Sales & Rental Charges**

The cost for dumpsters purchased from the city will be the city's direct cost plus 5%.

<b><u>Rental Fees Per Size</u></b>	<b><u>Four Yard</u></b>	<b><u>Six Yard</u></b>	<b><u>Eight Yard</u></b>
	\$10	\$15	\$20

<b><u>Dumpster and Tipping Fees</u></b>	<b><u>Four Yard</u></b>	<b><u>Six Yard</u></b>	<b><u>Eight Yard</u></b>
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Number of pickups per week	<u>Four Yard</u>		<u>Six Yard</u>		<u>Eight Yard</u>	
	<u>Collection</u>	<u>Tip Fee</u>	<u>Collection</u>	<u>Tip Fee</u>	<u>Collection</u>	<u>Tip Fee</u>
1	\$ 36.00	\$ 29.75	\$ 46.80	\$ 44.65	\$ 57.60	\$ 59.50
2	\$ 63.00	\$ 59.50	\$ 81.90	\$ 89.30	\$ 100.80	\$ 119.05
3	\$ 99.00	\$ 89.30	\$ 128.70	\$ 133.95	\$ 158.40	\$ 178.55
4	\$ 135.00	\$ 125.45	\$ 175.50	\$ 178.55	\$ 216.00	\$ 238.10
5	\$ 171.00	\$ 148.80	\$ 222.30	\$ 223.20	\$ 273.60	\$ 297.60
Extra collection w/o cardboard	\$ 15.90	\$ 11.90	\$ 20.65	\$ 17.85	\$ 23.35	\$ 23.80
Extra collection w/ cardboard	\$ 15.90	\$ 35.70	\$ 20.65	\$ 53.55	\$ 25.35	\$ 71.40

- The fees shown, separate the tipping fees from the collection service.
- Tipping fees are charged to the City of Newton from Catawba County and are subject to change.
- Triple tipping fees will be charged to accounts which do not recycle their cardboard.

**White goods collection fee** \$10.00 per item

<b><u>Cardboard collection fee rate</u></b>	<b><u>Charge per month</u></b>
1 cubic yard or less	\$ 0.00
1 to 2 cubic yards	\$ 4.50
2 to 3 cubic yards	\$ 7.50
3 to 4 cubic yards	\$10.50
4 to 5 cubic yards	\$12.00
5 to 6 cubic yards	\$15.00
6 to 7 cubic yards	\$18.00
7 to 8 cubic yards	\$22.50
8 to 9 cubic yards	\$30.00
9 to 10 cubic yards	\$37.50
Over 10 cubic yards	\$45.00

**POLICE DEPARTMENT  
FEES & CHARGES  
FISCAL YEAR 2011 – 2012**

<b>Police Report</b>	<b>No Charge</b>
<b>Finger printing (for other agencies)</b>	<b>\$ 10.00</b>
<b>Violation of Motor Vehicles and Traffic Ordinance</b>	<b>\$ 10.00</b>
<b>Parking over allowed time</b>	<b>\$ 10.00</b>
<b>Parking 25 ft. of street corner</b>	<b>\$ 10.00</b>
<b>Parking on left side of curb</b>	<b>\$ 10.00</b>
<b>Double Parking</b>	<b>\$ 10.00</b>
<b>Obstructing Traffic</b>	<b>\$ 10.00</b>
<b>Illegal use of Loading Zones, Bus Stops, and Taxi Stands</b>	<b>\$ 10.00</b>
<b>Parking at Entrance of Alley or Driveway</b>	<b>\$ 10.00</b>
<b>Parking more than 12" of curb</b>	<b>\$ 10.00</b>
<b>Parking in a non-parking space</b>	<b>\$ 10.00</b>
<b>Parking over white lines</b>	<b>\$ 10.00</b>
<b>Parking 15 ft. of fire hydrant</b>	<b>\$ 10.00</b>
<b>Parking on Sidewalk</b>	<b>\$ 10.00</b>
<b>Parking in a Leased Space</b>	<b>\$ 20.00</b>
<b>Parking in Handicap Space</b>	<b>\$100.00</b>
<b>Parking in or otherwise obstructing marked fire lanes except for unloading supplies or merchandise temporarily in a shopping center or mall parking lot while attended. (Fire inspectors are authorized to issue citations for violation of this provision while on duty.)</b>	<b>\$ 50.00</b>

**FIRE DEPARTMENT**  
**FEES & CHARGES**  
**FISCAL YEAR 2011 – 2012**

**Periodic Inspection Permits**

Assembly	\$ 76.50
Hazardous	\$188.00
High Rise	\$257.50
Public Schools / Educational	\$ 0.00
Institutional	\$ 76.50
Daycare Facility	\$ 76.50
Residential Care Facility	\$ 76.50
Residential (Complex)	Ten or less \$ 76.50 Eleven to twenty \$104.75 More than twenty \$132.00
Factory Industrial	\$153.25
Educational (Private)	\$ 76.50
Business	\$ 90.50
Mercantile	\$ 90.50
Storage	\$132.00
Multi-Tenant Building	Business (Less than 10) \$132.00 Business (More than 10) \$257.50 Mercantile (Less than 10) \$132.00 Mercantile (11 – 20) \$257.50 Mercantile (20 or more) \$514.75

**Others Not Listed**

Twelve Month Inspection	\$ 76.50
Twenty-Four Month Inspection	\$ 90.50
Thirty-Six Month Inspection	\$104.75

**Operational Use Permits**

Amusement Buildings	\$ 50.00
Carnivals and Fairs	\$130.00

**Permit Classification**

Covered Mall Buildings	\$ 35.00
Exhibits and Trade Shows	\$ 50.00
Explosives	2 Day \$ 48.75 30 Day \$ 104.75
Flammable and Combustibles	\$ 75.00
Fumigation and Fogging	\$ 50.00
Liquid Fueled Vehicles	\$ 50.00
Private Fire Hydrants	\$ 50.00
Pyrotechnics	Display \$ 208.75 7 Day Sales \$ 313.50 21 Day Sales \$ 626.00

Spraying or Dipping	\$ 32.50
Temporary Membrane Structures	\$ 50.00
Others Not Listed	\$ 50.00

**Construction Permits**

Automatic Fire Extinguishing Systems	Installed \$ 64.25
	Renovated/Modified \$ 54.25
Automatic Sprinkler Systems	Installed \$ 0.0139(psf)
	Renovated/Modified \$ 54.25
Compressed Gas Systems	\$ 54.25
Fire Alarm Systems	Installed \$ 0.0139(psf)
	Renovated/Modified \$ 54.25
Fire Pumps and Equipment	\$ 54.25
Flammable and Combustible Liquid	\$ 54.25
Hazardous Materials	\$ 64.25
Industrial Ovens	\$ 50.00
Private Fire Hydrants	\$ 54.25
Spraying and Dipping	\$ 50.00
Standpipe Systems	\$ 54.25
Temporary Membrane Structures	\$ 50.00

**Tests, Inspections and Services**

Fire Flow Test	\$ 85.50
Special Inspection During Hours	\$ 48.75
Special Inspection After Hours	\$145.75/hr
Standby for Firefighters	\$ 22.00/hr
Copies	\$ 0.25 each

**Re-inspections**

General	First \$ 35.00
	Second \$ 50.00
Construction	\$ 50.00

**Standby Services**

Fire Engine, Ladder Truck, or other Support Apparatus	\$114.00/hr
Personnel – Each	\$ 27.25 / hr
Supplies, Fuel, and Staffing	Replacement cost

**Citations – General**

First Offense	\$100.00
Second Offense	\$200.00
Third and Subsequent Offenses	\$400.00
Fire Lane Violation	\$ 50.00

**Citations – Occupancy or Exit**

First Offense	\$250.00
Second Offense	\$500.00
Third and Subsequent Offenses	\$750.00

## PLANNING & ECONOMIC DEVELOPMENT

### FEES & CHARGES FISCAL YEAR 2011 – 2012

Rezoning Application	\$200.00 + \$10 per lot over 1 lot
Petition for Text Amendment	\$200.00
Application for Variance	\$200.00
Application for Appeal / Interpretation	\$200.00
Application for Special Use Permit	\$200.00
Application for Planned Development	\$200.00 + \$2 per lot or per dwelling unit over 1 lot or 1 dwelling unit
Zoning Clearance Permit	(list below)
Print Copies (per sheet)	\$ 0.50
Zoning Atlas Copies (per sheet)	\$ 1.00
Subdivision Approval Application	
<input type="checkbox"/> Minor Plat – 4 lots or less	\$ 75.00 plus \$10 per lot
<input type="checkbox"/> Major Plat – Preliminary	\$150.00 plus \$4 per lot
<input type="checkbox"/> Final Approval	\$150.00 plus \$4 per lot
Photo Copies (per sheet)	\$ 0.05
Certificate of Occupancy	\$ 50.00
Temporary Sign Bond	\$ 50.00
Administrative Review	\$150.00
Landlocked Subdivision Plat	\$ 75.00 + \$10.00 per lot
Major Subdivision Inspection (Streets, Storm Drainage, Sidewalks, Curb, & Gutter)	\$ 3.00 per lot
Copy of Manual Specifications – Water & Sewer	\$ 10.00
Copy of Manual Specifications – Land Development	\$ 15.00
Copy of Zoning Ordinance	\$ 20.00
Copy of Subdivision Regulations	\$ 15.00
E Size Photocopies (per sheet)	\$ 7.00
Zoning Map	\$ 10.00
Street Name Signs – New Development	\$ 10.00 per blade
Change of Street Name Signs	\$ 10.00 per blade

**ZONING CLEARANCE PERMITS**

	<u>Single &amp; Two Family Residential</u>	<u>Multi-Family Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Non- profit</u>
New Construction	\$30.00	\$60.00	\$60.00	\$60.00	\$60.00
Mfg. Home	\$30.00	-	-	-	-
Alter / Remodel (No Plans)	\$10.00	\$10.00	\$20.00	\$20.00	\$20.00
Alter / Remodel (Plans)	\$15.00	\$35.00	\$45.00	\$45.00	\$45.00
Sign #	\$20.00	\$20.00	\$40.00	\$40.00	\$40.00
Accessory	\$20.00	\$25.00	\$35.00	\$35.00	\$35.00
Addition	\$20.00	\$45.00	\$45.00	\$45.00	\$45.00
Demolition	\$20.00	\$40.00	\$40.00	\$40.00	\$40.00
Moving of Structure*	\$20.00	\$60.00	\$60.00	\$60.00	\$60.00

# Plus waiver of liability for subdivision signs

\* Plus bond posted in accordance with State Building Code

**LAND DISTURBING PERMITS**

Site > 21,780 sq. ft. up to 43,559 sq. ft.	\$ 25.00
Site > 43,560 sq. ft	\$ 100.00
Additional Fee per Additional 1/2 Acre--Rounded to Nearest 1/2 Acre (21,780)	\$ 25.00
Stormwater Permit	\$ 100.00

**DIGITAL DATA PRICING SCHEDULE**

**Non-commercial Pricing:**

One County Wide Layer Cost (1239 tiles)	\$24,780.00
Entire Contour Layer Cost (947 tiles)	\$18,940.00
1 – 50 tiles	\$ 70.00 per tile
51 – 500 tiles	\$ 50.00 per tile
501 – 1239 tiles	\$ 20.00 per tile

**Commercial Pricing: \*\***

One County Wide Layer Cost (1239 tiles)	\$49,560.00
Entire Contour Layer Cost (947 tiles)	\$37,880.00
1 – 50 tiles	\$ 90.00 per tile
51 – 500 tiles	\$ 70.00 per tile
501 – 1239 tiles	\$ 40.00 per tile

Pricing does not include the cost of magnetic media.

\*\*\*“Commercial” refers to any entity that wishes to purchase data for the purpose of resale.

**PLANNING - PARKING**

**FEES & CHARGES  
FISCAL YEAR 2011 – 2012**

**PARKING LOT MONTHLY LEASE**

<b>Red Lot</b>	<b>\$15.00</b>
<b>Blue Lot</b>	<b>\$10.00</b>
<b>Yellow Lot</b>	<b>\$10.00</b>
<b>Green Lot</b>	<b>\$ 5.00</b>

**PARKS & RECREATION  
FEES & CHARGES  
FISCAL YEAR 2011 – 2012**

**ATHLETICS**

**Non-resident fee**

Adults - \$25.00 per person per sport  
Youth - \$30.00 per person per sport

**BASEBALL**

**Mighty Mites**

4 – 6 teams  
60 participants

Jerseys	\$15.00
Caps	\$10.00
Pants (opt)	\$15.00
Socks	\$ 4.00
Package Deal – Cap/ Shirt/ Socks	\$25.00

**Bantam**

4 – 6 teams  
60 - 90 participants

Jerseys	\$10.00
Caps	\$10.00
Pants (opt)	\$15.00
Socks	\$ 4.00
Package Deal – Cap/ Shirt/ Socks	\$23.00

**Midget**

4 teams  
60 participants

Jerseys	\$10.00/\$15.00
Caps	\$10.00
Pants (opt)	\$15.00
Stirrups	\$ 4.00
Package Deal – Cap/ Shirt/ Socks	\$23.00/\$25.00

**Little League**

4 teams  
60 participants

Jerseys	\$10.00/\$15.00
Caps	\$10.00
Pants (opt)	\$15.00
Stirrups	\$ 4.00
Package Deal – Cap/ Shirt/ Socks	\$23.00/\$25.00

**Junior Tarheel League**

2 teams  
30 participants

Jerseys	\$10.00/\$15.00
Caps	\$10.00
Pants (opt)	\$15.00
Stirrups	\$ 4.00
Package Deal – Cap/ Shirt/ Socks	\$23.00/\$25.00

**Senior Tarheel League**

2 teams  
30 participants

Jerseys	\$10.00/\$15.00
Caps	\$10.00
Pants (opt)	\$15.00
Stirrups	\$ 4.00
Package Deal – Cap/ Shirt/ Socks	\$23.00/\$25.00

**BASEBALL SANCTION FEES****Midgets**

State fees – per team	\$ 50.00
National fees – per team	\$ 75.00

**Little League**

State fees – per team	\$ 50.00
National fees – per team	\$ 75.00

**Babe Ruth**

State fees – per team	\$ 50.00
National fees – per team	\$ 75.00

**ASA Sanction Fee**

\$ 50.00

**BASKETBALL****Mighty Mites**

Jerseys	\$ 10.00
Shorts	\$ 10.00/\$15.00

4 – 6 teams

48 – 72 participants

**Bantam**

Jerseys	\$ 10.00
Shorts	\$ 10.00/\$15.00

4 – 6 teams

48 – 72 participants

**Midget**

Jerseys	\$ 10.00
Shorts	\$ 10.00/\$15.00

Boys and Girls

72 – 96 participants

**Junior**

Jerseys	\$ 10.00
Shorts	\$ 10.00/\$15.00

Boys and Girls

24 – 48 participants

**Industrial Men's**

Entry Fee \$420.00

8 teams

**Men's Open**

Entry Fee \$420.00

8 teams

80 participants

**Central Recreation Heritage Tournament**

Entry Fee \$120.00

8 teams

80 participants

**Central Recreation 'March Madness' Tournament**

Entry Fee \$120.00

**Co-Ed Basketball**

Entry Fee \$ 60.00



		Pants	\$ 15.00
		Mouthpiece	\$ 2.00
		Socks	\$ 4.00
		Package Deal – Cap / Shirt / Socks	\$ 23.00/\$25.00
<b><u>Junior Girls</u></b>		Jerseys	\$ 10.00/\$15.00
1 team		Caps	\$ 10.00
20 participants		Shorts	\$ 10.00
		Pants	\$ 15.00
		Mouthpiece	\$ 2.00
		Socks	\$ 4.00
		Package Deal – Cap / Shirt / Socks	\$ 23.00/\$25.00
<b><u>Women’s Industrial (Spring)</u></b>		Entry Fee	\$420.00
8 teams	176 participants		
<b><u>Women’s Open (Fall)</u></b>		Entry Fee	\$400.00
8 teams	176 participants		
<b><u>Men’s Industrial (Spring)</u></b>		Entry Fee	\$420.00
16 teams	400 participants		
<b><u>Men’s Open (Fall)</u></b>		Entry Fee	\$400.00
8 teams	176 participants		

### **VOLLEYBALL**

<b><u>Summer Fun Camps</u></b>	per week/per person	\$ 60.00
	City receives	\$30.00 per person
<b><u>Camps</u></b>		
(2) Beginner: 9-12 yrs.	per person	\$ 75.00
(2) Intermediate: 12-14 yrs.	City receives	\$25.00 per person
(2) Advanced: 12-14 yrs.		
(2) Middle School Tune-Up: 9th-12th		
(1) High School Tune-Up: 9th-12th		

### **Summer Skills Performance Clinics**

10 weeks (June - August) - Ages: 12 - 18 yrs. - Tune-Up for skilled players in Middle School & High School	\$ 75.00
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### **TENNIS**

#### **Court Rental – 4 Hour Time Limit**

Residents	per court - per hour - 4 hour time limit	\$ 5.00
Non-Residents	per court - per hour - 4 hour time limit	\$ 10.00

#### **Youth Lessons**

2 sessions - 12 participants per session

Resident/Non-Resident	Dependent upon Instructors' fee/Number of Lessons
<u>Youth Singles Tournament – per person</u>	\$ 10.00
<u>Youth Doubles Tournament – per team</u>	\$ 15.00

**Adult Lessons**

2 sessions

Resident/Non-Resident	Dependent upon Instructors' fee/Number of Lessons
<u>Adult Singles Tournament</u>	
Mens, Womens, and Young Mens	per team \$ 10.00
<u>Adult Doubles Tournament</u>	
Mens, Womens, Mixed, and Young Mens	per team \$ 15.00

**Athletic Tournaments – Gate Receipts**

Youth	\$ 1.00
Adults	\$ 2.00

**GOLF**

**Golf Lessons**

Youth	\$ 25.00
Adults	\$ 40.00

**BASEBALL DAY CLINIC**

Youth	\$ 25.00
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**BOWLING**

Youth Bowling	per individual \$ 2.00
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**ASA SOFTBALL UMPIRES**

ASA Softball Umpires Sanction Fee - Adults	\$ 30.00
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**BASEBALL UMPIRES**

Baseball Umpires Sanction Fee	\$ 30.00
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**COACHES CERTIFICATION PROGRAM**

Adults	1 <sup>st</sup> Level	\$ 20.00
	2 <sup>nd</sup> Level	\$ 20.00
	3 <sup>rd</sup> Level	\$ 15.00
	Lifetime	\$ 10.00

**FORFEIT BOND**

Forfeit Bond	Per game (not to exceed 3 games) \$ 30.00
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### SWIMMING POOL

#### Public Swim

5 yrs and under (must be accompanied by a paying adult)	\$	1.00
6-17 yrs	\$	3.00
18 & older	\$	4.00
62 & older	\$	2.00

#### Lap Swim

Adults \$ 1.00

#### Punch Pass Fees

Youth 6 – 17 yrs		15 visits	\$	30.00
		25 visits		\$ 50.00
Adults 18 & older		15 visits	\$	50.00
		25 visits		\$ 75.00
Seniors 62 & older		15 visits	\$	25.00
		25 visits		\$ 40.00

#### Day Care

Public Swim \$ 3.00

#### Aquacise

Adults – Per Night \$ 36.00  
Residents \$ 2.00  
Non-Residents \$ 3.00

#### Swim Lessons

Youth 6 – 12 yrs		Per Resident - one week session	\$	30.00
3 sessions - 120 participants		Per Non-Resident - one week session		\$ 40.00
Adults 13 & older		Per Resident - one week session	\$	40.00
1 session - 12-15 participants		Per Non-Resident - one week session		\$ 50.00

#### Lifeguard Training Course

\$125.00

#### Swimming Instructor Training Program (WSI) 8-12 participants

\$100.00

### CENTER PROGRAMS

All Center Programs are figured on a percentage basis or a room rental rate, depending on the Instructor's fee, number of participants, number of weeks, number of hours used, number of rooms needed, and when the function is scheduled.

#### Aerobics

6 weeks - Once per week - 60/40 Instructor Per Person \$ 48.00

#### Badminton – Equipment Fees (Birdies)

Per Person \$ 30.00

#### Badminton Tournament

Entry Fee per Event \$ 10.00

<b><u>Ball Room Dancing - 60/40 Instructor</u></b>	<b>Per Person</b>	<b>\$ 90.00</b>
<b><u>Baseball Card Show - 1 and 2 Day Shows</u></b>	<b>Per Table</b>	<b>\$ 25.00</b>
<b><u>Basket Making</u></b>	<b>Per Person</b>	<b>\$ 35.00</b>
<b><u>CPR Class</u></b>	<b>Per Person</b>	<b>\$ 50.00</b>
<b><u>Decorative Duck &amp; Bird Carving</u></b>	<b>Per Person</b>	<b>\$ 35.00</b>
<b><u>Senior Citizens Dances - At the Door</u></b>	<b>Per Person</b>	<b>\$ 8.00</b>
<b><u>Shag Dance - 60/40 Instructor</u></b>	<b>Per Person</b>	<b>\$ 50.00</b>
<b><u>Swing Dance - 60/40 Instructor</u></b>	<b>Per Person</b>	<b>\$ 8.00</b>
<b><u>Head Start</u></b>	<b>For 9 months</b>	<b>\$856.25</b>
	<b>3 months (per month)</b>	<b>\$100.00</b>
<b><u>Karate – Monthly</u></b>	<b>5 – 12 yrs old</b>	<b>\$ 25.00</b>
	<b>13 &amp; older</b>	<b>\$ 35.00</b>
	<b>Monthly Rent for Instructors</b>	<b>\$225.00</b>
<b><u>Massage Therapy - 4 Sessions</u></b>	<b>Per Person</b>	<b>\$ 20.00</b>
<b><u>Stained Glass - 10 Weeks - 60/40 Instructor</u></b>	<b>Per Person</b>	<b>\$ 35.00</b>
<b><u>Yoga - 5 Weeks</u></b>	<b>Per Person</b>	<b>\$ 48.00</b>
<b><u>Reunion Carnival</u></b>	<b>Per Ride</b>	<b>\$ 2.50</b>
	<b>Per Game</b>	<b>\$ 1.00</b>
<b><u>Soldier’s Reunion Run (5K Run)</u></b>	<b>Pre-Registered</b>	<b>\$ 15.00</b>
	<b>Day of Race</b>	<b>\$ 20.00</b>
<b><u>Soldier’s Reunion Run (Fun Run – 1 Mile)</u></b>	<b>Pre-Registered</b>	<b>\$ 10.00</b>
	<b>Day of Race</b>	<b>\$ 15.00</b>
<b><u>Bike Ride</u></b>	<b>Pre-Registered</b>	<b>\$ 20.00</b>
	<b>Day of Race</b>	<b>\$ 25.00</b>

**FITNESS ROOM RATES**

**Trial Rates for One Time Only**

<b>Residents</b>	<b>Sr. Citizens 55 -Older</b>	<b>\$ 2.00</b>
	<b>Individual 13 - 54</b>	<b>\$ 3.00</b>
<b>Non-Residents</b>	<b>Sr. Citizens 55 -Older</b>	<b>\$ 4.00</b>
	<b>Individual 13 - 54</b>	<b>\$ 5.00</b>

**Weekly Rates**

Residents	Sr. Citizens 55 -Older	\$ 5.00
	Individual 13 - 54	\$ 8.00
Non-Residents	Sr. Citizens 55 -Older	\$ 7.00
	Individual 13 - 54	\$ 10.00

**Monthly Rates**

Residents	Sr. Citizens 55 -Older	\$ 15.00
	Individual 13 - 54	\$ 20.00
Non-Residents	Sr. Citizens 55 -Older	\$ 20.00
	Individual 13 - 54	\$ 25.00

**6-Month Rates**

Residents	Sr. Citizens 55 -Older	\$ 60.00
	Individual 13 - 54	\$ 75.00
Non-Residents	Sr. Citizens 55 -Older	\$ 75.00
	Individual 13 - 54	\$100.00

**Yearly Rates**

Residents	Sr. Citizens 55 -Older	\$100.00
	Individual 13 - 54	\$125.00
Non-Residents	Sr. Citizens 55 -Older	\$125.00
	Individual 13 - 54	\$150.00

**FITNESS ROOM RATES (CITY EMPLOYEES AND IMMEDIATE FAMILY)**

**Trial Rates for One Time Only**

Residents	Sr. Citizens 55 -Older	\$ 1.00
	Individual 13 - 54	\$ 1.50
Non-Residents	Sr. Citizens 55 -Older	\$ 2.00
	Individual 13- 54	\$ 2.50

**Weekly Rates**

Residents	Sr. Citizens 55 -Older	\$ 2.50
	Individual 13 - 54	\$ 4.00
Non-Residents	Sr. Citizens 55 -Older	\$ 3.50
	Individual 13 - 54	\$ 5.00

**Monthly Rates**

Residents	Sr. Citizens 55 -Older	\$ 7.50
	Individual 13 - 54	\$ 10.00
Non-Residents	Sr. Citizens 55 -Older	\$ 10.00
	Individual 13 - 54	\$ 12.50

**6-Month Rates**

Residents	Sr. Citizens 55 -Older	\$ 30.00
	Individual 13 - 54	\$ 37.50

Non-Residents	Sr. Citizens 55 -Older	\$ 37.50
	Individual 13 - 54	\$ 50.00

**Yearly Rates**

Residents	Sr. Citizens 55 -Older	\$ 50.00
	Individual 13 - 54	\$ 62.50
Non-Residents	Sr. Citizens 55 -Older	\$ 62.50
	Individual 13 - 54	\$ 75.00

**ROOM RENTAL**

**Standard Rates – Meeting Room (One)**

Residents	1st Hour	\$ 25.00
	Each Additional Hour	\$ 10.00
Non-Residents	1st Hour	\$ 45.00
	Each Additional Hour	\$ 10.00

**Standard Rates – Two Meeting Rooms**

Residents	1st Hour	\$ 40.00
	Each Additional Hour	\$ 20.00
Non-Residents	1st Hour	\$ 70.00
	Each Additional Hour	\$ 20.00

**Standard Rates –3 Meeting Rooms - Entire Multi-Purpose Area**

Residents	1st Hour	\$ 50.00
	Each Additional Hour	\$ 20.00
Non-Residents	1st Hour	\$100.00
	Each Additional Hour	\$ 25.00

**Gymnasium (Sunday Only)**

Residents	1st Hour	\$ 50.00
	Each Additional Hour	\$ 25.00
Non-Residents	1st Hour	\$100.00
	Each Additional Hour	\$ 25.00

**RENTALS**

**Field Rental Tournaments**

Residents	\$150.00 Per Day + Light Fee Or Business Inside City Limits
Non-Residents	\$300.00 Per Day + Light Fee Or Business Outside City Limits

**Light Rentals**

League	1st Hour	\$ 25.00
	Each Additional Hour	\$ 15.00
Non-League Teams	1st Hour	\$ 75.00
	Each Additional Hour	\$ 25.00

**Shelter Rentals**

**Large Shelter Rentals**

Residents	Per Hour	\$ 10.00
Non-Residents	Per Hour	\$ 15.00

**Small Shelter Rentals**

Residents	Per Hour	\$ 5.00
Non-Residents	Per Hour	\$ 10.00

**Southside Community Building**

**Community Building**

Residents	1st Hour	\$ 30.00
	Each Additional Hour	\$ 10.00
Non-Residents	1st Hour	\$ 60.00
	Each Additional Hour	\$ 10.00

**LIVING TREE MEMORIALS**

**Memorial Trees**

Dependant on type and size of tree	\$ 50.00
	\$ 60.00
	\$ 80.00

**MEMORIAL HANGING BASKETS**

**Hanging Baskets**

Residents	\$ 25.00
Non-Residents	\$ 50.00

**CEMETERY RATES**

**Eastview Cemetery**

Residents	Full
Non-Residents	Full

**Central Cemetery**

Residents	\$ 600.00
Non-Residents	\$1,200.00
Residents	Double Burial \$ 750.00
Non-Residents	Double Burial \$1,500.00

**Southside Cemetery**

Residents	\$1,500.00
Non-Residents	\$3,000.00
Residents	Double Burial \$2,100.00
Non-Residents	Double Burial \$4,200.00

**Deed Transfer Fee**

\$ 10.00
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**PUBLIC UTILITIES – WATER & WASTEWATER****FEES & CHARGES  
FISCAL YEAR 2011 – 2012****Water Connection Fee**

Tap Size	Inside City Limits	Outside City Limits
5/8"	\$ 950.00	\$1,850.00
1"	\$1,450.00	\$2,900.00
2"	\$2,750.00	\$5,550.00
4"	\$5,550.00	\$11,050.00
6"	\$8,300.00	\$16,550.00
8" and above	Must be completed by developer under the supervision of the City and the developer will pay all costs.	Must be completed by developer under the supervision of the City and the developer will pay all costs.

NOTE: The cost of each new meter plus 10% is included in the tap fee above.

**Sewer Connection Fee**

Tap Size	Inside City Limits	Outside City Limits
4"	\$ 950.00	\$1,850.00
6"	\$1,250.00	\$2,550.00
8"	\$1,850.00	\$3,700.00

NOTE: Sewer connection fees shall be as listed above except for those connections that are deeper than 10'. Any connections deeper than 10' shall incur charges for actual labor, equipment, and materials.

**Water Meters**

(Meters for Replacement)

Size	Part Number	Cost
5/8"	290-05-05-0010	\$ 75.00
1"	290-05-05-0015	\$150.00

NOTE: Costs for all meters 2" and larger will be current market price plus 10% at the time of purchase, and the Customer will pay all costs for replacement of the meter.

**Meter Testing**

When a customer requests that their 5/8" meter be tested by the City there will be a \$50.00 charge for this service if the meter is found to be working properly. If the meter is not working properly, the City will replace the meter at no charge to the customer.

**Special Utility Charges****Monitoring Charge****High Strength Charges**

Monitoring Analysis	\$460.00
BOD over 300 mg / l	\$ 0.2238
COD over 750 mg / l	\$ 0.0433
TSS over 250 mg / l	\$ 0.1528

TKN over 40 mg / l	\$ 2.0643
<b>Monitoring Analysis Charges</b>	
Conventional Pollutant Sample	\$173.00
Metals Analysis	\$115.00
Auto Sampler / Day	\$ 58.00
Total Kjeldahl Nitrogen	\$ 58.00
Technician Labor	\$ 58.00
High Strength Monitoring	\$460.00
24 Hr. Composite Sampling	\$ 58.00
BOD (Biochemical Oxygen Demand)	\$ 35.00
COD (Chemical Oxygen Demand)	\$ 23.00
TSS (Total Suspended Solids)	\$ 12.00
TS (Total Solids)	\$ 14.00
NH3 (Ammonia Nitrogen)	\$ 23.00
Coliform, Membrane Filter	\$ 23.00
TKN (Total Kjeldahl Nitrogen)	\$ 29.00
Nitrate – Nitrite Nitrogen	\$ 20.00
Nitrate Nitrogen	\$ 20.00
Total Phosphorus	\$ 23.00
Oil & Grease	\$ 29.00
pH	\$ 6.00
Temp	\$ 6.00
Dissolved Oxygen	\$ 6.00
<b><u>Quarterly SIU Monitoring Charge</u></b>	
24 hr. Composite Sampling	\$ 58.00
BOD	\$ 35.00
COD	\$ 23.00
TSS	\$ 14.00
NH3	\$ 23.00
TKN	\$ 29.00
pH Grab Sample	\$ 6.00
Temp Grab Sample	\$ 6.00
<b><u>Metals</u></b>	
Cadmium	\$ 12.00
Copper	\$ 12.00
Chromium	\$ 12.00
Lead	\$ 12.00
Nickel	\$ 12.00
Zinc	\$ 12.00
<b><u>Permit / Sewer Use Applications (Non-refundable)</u></b>	
Sewer Use Application and Renewal Based on Sewer Discharge Max. 10,000 gal. / day	\$ 20.00

<b>Sewer Use Application and Renewal Based on Sewer Discharge Over 10,000 gal. / day</b>	<b>\$100.00</b>	
<b>S.I.U. Permit Applications and Permit Modifications</b>	<b>\$500.00</b>	<b>5 Yr Cycle (Prorated based on 5 yr. cycle)</b>

**Flow Surcharges**

**Surcharge on excessive flows (based on permitted flows)**

<b>Wastewater discharge</b>	<b>\$ 0.06</b>	<b>per gal./per mo.</b>
<b>Water consumption</b>	<b>\$ 0.06</b>	<b>per gal./per mo.</b>

The amount of surcharge imposed by reason of water consumption in excess of the permittee's water use permit shall not exceed Twelve Thousand Five Hundred (\$12,500.00) Dollars for the first violation of each permit. Surcharges for second and subsequent violations shall not be so limited. This limitation shall not in any way apply to surcharges for wastewater discharge.

**Water fees – use of hydrants**

<b>Annual Bulk Water Purchase Permit Application Fee</b>	<b>\$ 20.00</b>	<b>plus \$5.00 per truck</b>
<b>(charge for bulk water purchase, i.e. Tanker Trucks, etc.)</b>		
<b>5,000 gallons or less</b>	<b>\$ 70.00</b>	<b>per load</b>
<b>More than 5,000 gallons as measured</b>	<b>\$ 11.00</b>	<b>per 1,000 gallons</b>

**Water may be obtained in accordance with the City's Bulk Water Purchase Policy.**

**WATER & WASTEWATER RATES****FEES & CHARGES  
FISCAL YEAR 2011 - 2012****Water****Minimum charge: (Inside)**

<b>Customer Service Charge</b>	<b>\$11.94</b>	
<b>Usage: 0 – 3,000 Gallons</b>	<b>\$10.01</b>	
<b>Usage: 3,001 and greater</b>	<b>\$ 2.62</b>	<b>per 1,000 gal</b>

**Minimum charge: (Outside)**

<b>Customer Service Charge</b>	<b>\$23.87</b>	
<b>Usage: 0 – 3,000 Gallons</b>	<b>\$20.02</b>	
<b>Usage: 3,001 and greater</b>	<b>\$ 5.24</b>	<b>per 1,000 gal</b>

**Wastewater****Minimum charge: (Inside)**

<b>Customer Service Charge</b>	<b>\$12.62</b>	
<b>Usage: 0 – 3,000 Gallons</b>	<b>\$13.95</b>	
<b>Usage: 3,001 and greater</b>	<b>\$ 4.65</b>	<b>per 1,000 gal</b>

**Minimum charge: (Outside)**

<b>Customer Service Charge</b>	<b>\$25.24</b>	
<b>Usage: 0 – 3,000 Gallons</b>	<b>\$27.88</b>	
<b>Usage: 3,001 and greater</b>	<b>\$ 9.29</b>	<b>per 1,000 gal</b>

## PUBLIC UTILITIES - ELECTRIC

### FEES & CHARGES FISCAL YEAR 2011 – 2012

#### Connection Fees and Related Charges

All connection type fees shall be paid in advance. In those cases where the fee is determined by materials used and/or work performed, an advance deposit of the estimated cost as determined by the City is required.

#### Electrical Service Connection

All new connections: residential, commercial, industrial (overhead)	No Charge
New underground service to dwelling	No Charge
Any existing overhead service changed to underground service to serve increased load	No Charge
Any existing overhead service changed to underground service from pole without load increase	\$500.00 or actual cost whichever is greater.
New underground to serve security light	\$ 2.00 per ft.

#### Sale and Disposition of surplus utility poles and cross arms

Surplus Utility Poles (per usable foot)	\$ 0.50
Surplus Cross Arms	\$ 1.00

These materials would be surplus by means of replacement due to repairs or age. An example would be an automobile accident wherein a 35' pole is damaged. There might possibly be as much as 20 to 25 feet of usable pole left. At present, all damaged poles and / or crossarms are stored at the Public Works Facility. These materials are an asset and should be treated accordingly and disposed in a manner to show where the asset went and any cost recouped.

## **COINCIDENT PEAK RATE – 98 – 1 ELECTRIC RATE SCHEDULE CP – 98 – 1**

### **Availability**

Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 100 kW but be less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

### **Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480, 575, or 2400 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**Monthly Rate**

Basic Utilities Charge	\$67.30	
Demand Charge		
Monthly Billing Demand		
Summer (June – Sept)	\$21.31	kW
Winter (Oct – May)	\$ 5.76	kW
Excess Demand (All months)	\$ 2.02	kW
Energy Charges		
Summer (June – Sept)	On-Peak \$ 0.04748	per kWh
	Off-Peak \$ 0.04435	per kWh
Winter (Oct – May)	On-Peak \$ 0.04494	per kWh
	Off-Peak \$ 0.04378	per kWh

**Definition of “Month”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**Determination of Billing Demand**

**Billing Demand**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Power Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

**On-Peak Periods**

On-peak periods are non-holiday weekdays during the following times:

June – September	2pm – 6pm
December – February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**Holidays**

The following days of each calendar year are considered holidays: New Years Day, Martin Luther King’s Birthday, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

**Minimum Bill**

The minimum bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge, and Energy Charge, but the bill shall not be less than the amount determined as shown below:

**Monthly Minimum Bill**

\$1.67 per KW per month of Contract Demand

If the Customer's measured demand exceeds the Contract Demand, the City may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

**Excess Demand**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**Notification by City**

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**Determination of Energy**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**On-Peak Energy**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

**Off-Peak Energy**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**Contract Period**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**Sales Tax**

**Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.**

**Effective for all billing rendered on or after July 1, 2011**

## **COINCIDENT PEAK RATE – 98 – 2 ELECTRIC RATE SCHEDULE CP – 98 – 2**

### **Availability**

Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

### **Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480, 575, or 2400 volts, or

3 phase 4160Y/2400, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customers load and the duration of the Customers contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**Monthly Rate**

Basic Utilities Charge	\$330.38	
Demand Charge		
Monthly Billing Demand		
Summer (June – Sept)	\$ 20.16	kW
Winter (Oct – May)	\$ 4.03	kW
Excess Demand (All months)	\$ 2.02	kW
Energy Charges		
Summer (June – Sept)	On-Peak \$ 0.04906	per kWh
	Off-Peak \$ 0.04608	per kWh
Winter (Oct – May)	On-Peak \$ 0.04700	per kWh
	Off-Peak \$ 0.04568	per kWh

**Definition of “Month”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**Determination of Billing Demand**

**Billing Demand**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Power Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

**On-Peak Periods**

On- peak periods are non-holiday weekdays during the following times:

June-September	2pm-6pm
December-February	7am-9am
All other months	7am-9am and 2pm-6pm

**Holidays**

The following days of each calendar year are considered holidays: New Years Day, Martin Luther King’s Birthday, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

**Minimum Bill**

The minimum bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge, and Energy Charge, but the bill shall not be less than the amount determined as shown below:

**Monthly Minimum Bill**

**\$1.67 per KW per month of Contract Demand**

If the Customer's measured demand exceeds the Contract Demand, the City may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

**Excess Demand**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**Notification by City**

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**Determination of Energy**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**On-Peak Energy**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

**Off-Peak Energy**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**Contract Period**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**Sales Tax**

**Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.**

**Effective for billing rendered on or after July 1, 2011.**

## **COINCIDENT PEAK RATE – 98 – 3 ELECTRIC RATE SCHEDULE CP – 98 – 3**

### **Availability**

Available only to new industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 3000 kW during at least three months of a twelve month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

### **Type of Service**

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480, 575, or 2400 volts, or

3 phase 4160Y/2400, 12470Y/7200, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**Monthly Rate**

Basic Utilities Charge	\$330.38	
Demand Charge		
Monthly Billing Demand		
Summer (June – Sept)	\$ 19.01	kW
Winter (Oct – May)	\$ 2.88	kW
Excess Demand (All months)	\$ 1.73	kW
Energy Charges		
Summer (June – Sept)	On-Peak \$ 0.05044	per kWh
	Off-Peak \$ 0.04341	per kWh
Winter (Oct – May)	On-Peak \$ 0.04288	per kWh
	Off-Peak \$ 0.03801	per kWh

**Definition of “Month”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**Determination of Billing Demand**

**Billing Demand**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Power Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

**On-Peak Periods**

On- peak periods are non-holiday weekdays during the following times:

June-September	2pm-6pm
December-February	7am-9am
All other months	7am-9am and 2pm-6pm

**Holidays**

The following days of each calendar year are considered holidays: New Years Day, Martin Luther King’s Birthday, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

**Minimum Bill**

The minimum bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge, and Energy Charge, but the bill shall not be less than the amount determined as shown below:

**Monthly Minimum Bill**

**\$1.67 per KW per month of Contract Demand**

If the Customer's measured demand exceeds the Contract Demand, the City may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

**Excess Demand**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**Notification by City**

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**Determination of Energy**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**On-Peak Energy**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

**Off-Peak Energy**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**Contract Period**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**Sales Tax**

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective for billing rendered on or after July 1, 2011.

## **ECONOMIC DEVELOPMENT RIDER NO. 1**

### **Availability**

This rider is available in conjunction with service under the City's Electric Rate Schedule CP-98-2 ("CP-98-2") or Electric Rate Schedule CP-98-3 ("CP-98-3") for those customers with a monthly demand of 1,000 kW or greater. The availability of credits under this Rider is contingent upon the Customer maintaining a minimum demand of 1,000 kW or greater and meeting the other requirements for service under the then effective CP-98-2 or CP-98-3 rates.

Any Customer desiring to receive service under this Rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served and the Customer's facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements.

All terms and conditions of the CP-98-2 or CP-98-3 rate, whichever is applicable to the Customer, shall apply to service supplied to the Customer except as modified by this Rider.

### **Monthly Credit**

For any month that the Customer billing demand is 1,000 kW or greater the Customer will receive a Monthly Credit on the bill calculated on the then effective CP-98-2 or CP-98-3 rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

### **Application of Credit**

Beginning with the date on which service under the then effective CP-98-2 or CP-98-3 rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total electrical billing, including Basic Facilities, On-Peak Demand Charge, Excess Demand Charge, Annual Demand Charge, Energy Charge, or Minimum Bill, excluding other applicable riders and special charges, if any.

<b><u>Period</u></b>	<b><u>Discount</u></b>
Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%

### **Contract Period**

Customers receiving service under this Rider will be subject to a ten year contract period.

Effective for billing rendered on or after July 1, 2008.

## SCHEDULE RS RESIDENTIAL SERVICE

### Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation.

### Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts; or  
3 phase, 208Y/120 volts; or other available voltages at the City's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the City.

Three phase service will be supplied, if available. Where three-phase service is supplied through the same meter, it will be billed on the rate below. Where three phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

### Rate

Basic Facilities Charge per Month	\$11.10
Energy Charges	
For the first 350 kWh used per month, per kW	\$ 9.3696 cents per kW
For the next 950 kWh used per month, per kW	\$10.5306 cents per kW
For all over 1300 kWh used per month, per kW	\$ 9.4791 cents per kW

### Payment

All bills are due and payable when rendered. However, each customer has twenty days from the billing date to remit payment in full without penalty. If any balance is remaining after the twenty days from the billing date, he/she or they shall incur a late penalty of 1½% of the unpaid balance or \$8.50 which ever is greater. The minimum late penalty to be assessed shall be \$8.50. The customer shall have ten additional days to remit payment or have services involuntarily terminated for non-payment.

## SCHEDULE RE RESIDENTIAL SERVICE – ENERGY EFFICIENT

### Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating cooking, and which are certified to meet the standards of the Energy Star program of the United States Department of Energy and Environmental Protection Agency.

To qualify for service under this schedule compliance with the Energy Star standards must be verified by a third party independent Home Energy Rating System (HERS) rater working for an approved HERS provider.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the city, except at the option of the city.

Energy Star Home Certification criteria may vary based on geographical location of the residence. There is a list of independent HERS rater are available from the city or on the Energy Star web site at [www.energystar.gov](http://www.energystar.gov).

### Type of Service

The city will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/ 240 volts; or  
3-phase, 208Y/120 volts; or other available voltages at city option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the city.

Three phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

### Rate:

Basic Facilities Charge per Month	\$11.10
Energy Charges	
For the first 350 kWh used per month, per kW	\$ 8.9009 cents per kW
For the next 950 kWh used per month, per kW	\$10.0041 cents per kW
For the first 1300 kWh used per month, per kW	\$ 9.0053 cents per kW

**Requirements:**

The All-Electric rate above is applicable to residences where the Energy Star standards are met and all energy required for all water heating, cooking, clothes drying, and environmental space conditioning is supplied electrically, except that which may be supplied by non-fossil such as solar.

1. Water heaters shall be of the automatic insulated storage type, of not less than 30-gallon capacity and may be equipped with only a lower element or with a lower element and upper element.
2. Water heaters having only a lower element may have wattages up to but not exceeding the wattages shown below for various capacities.

<u>Tanks Capacity in Gallons</u>	<u>Maximum Single Element Wattage</u>
30-49	4500
50-119	5500
120 and larger	Special approval

3. The total wattage of the elements in a water heater with a lower element and a upper element may not exceed the specific wattage above unless the water heater has interlocking thermostats to prevent simultaneous operation of the two elements such that the maximum wattage is not exceeded during operation.

Billing of service under this schedule will begin after the Customer has provided the city with certification that the residence meets the Energy Star standards. The city at all reasonable times shall have the right to periodically inspect the premises of the Customer for compliance with the requirements, subsequent to the initial inspection.

**Payment:**

All bills are due and payable when rendered. However, each customer has twenty days from the billing date to remit payment in full without penalty. If any balance is remaining after the twenty days from the billing date, he/she or they shall incur a late penalty of 1½ % of the unpaid balance or \$8.50 which ever is greater. The minimum late penalty to be assessed shall be \$8.50. The customer shall have ten additional days to remit payment or have services involuntarily terminated for non-payment.

**Contract Period**

The original terms of this contract shall be one year and thereafter until terminated by either party on thirty days' written notice.

## SCHEDULE I INDUSTRIAL SERVICE

### Availability

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electric energy consumption of such establishment is used for its manufacturing processes.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure secure and retain such rights-of-way, rights, privileges, franchise, and permits.

### Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, were available:

Single-phase, 120/240 volts; or  
3- phase, 208Y/120 volts, 480Y/277 volts; or  
3- phase, 3 wire, 240, 480, or 2300 volts, or  
3- phase 4160Y/2400, 24940Y/14400 volts; or  
3-phase voltages other than those listed above may be available at the City's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City's Electric Utilities Department before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

**Rate**

<b>Basic Facilities Charge</b>	<b>\$22.29</b>	
<b>Demand Charge</b>		
For the first 30 KW of Billing Demand per month	No Charge	
For all over 30 KW of Billing Demand per month	\$ 7.18	per kW
<b>Energy Charge</b>		
For the first 3,000 kWh per month	\$12.6994	cents per kW
For the next 9,000 kWh per month	\$ 6.9439	cents per kW
For all over 12,000 kWh per month	\$ 6.0851	cents per kW

**Definition of “Month”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty (30) days.

**Determination of Billing Demand**

The Billing Demand each month shall be the largest of the following:

1. The maximum integrated fifteen-minute demand in the previous 12 months including the month for which the bill is rendered.
2. Fifty percent (50%) of the Contract Demand.
3. 30 kilowatts (KW)

The City will install a permanent demand meter when the monthly usage of the Customer equals or exceeds 3,000 kWh per month, or when tests indicate a demand of 15 KW or more. The City may, at its option, install a demand meter for any customer served under this Schedule.

**Minimum Bill**

The minimum bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge, and Energy Charge, but the bill shall not be less than the amount determined as shown below:

**Monthly Minimum Bill**

**\$1.67 per KW per month of Contract Demand**

If the Customer’s measured demand exceeds the Contract Demand, the City may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

**Power Factor Correction**

When the average monthly power factor of the Customer’s power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

**Payment**

All bills are due and payable when rendered. However, each customer has twenty days from the billing date to remit payment in full without penalty. If any balance is remaining after the twenty days from the billing date, he/she or they shall incur a late penalty of 1½ % of the unpaid balance or \$8.50 which ever is greater. The minimum late penalty to be assessed shall be \$8.50. The customer shall have ten additional days to remit payment or have services involuntarily terminated for non-payment.

**Contract Period**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

## **SCHEDULE G GENERAL SERVICE**

### **Availability**

Available to the individual or business customer.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on single contiguous premises.

This Schedule is not available to the individual who qualifies for a residential or industrial schedule not for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted expressed in writing in the contract with the customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary right of ways, privileges, franchises and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

### **Type of Service**

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, were available:

Single-phase, 120/240 volts; or  
3- phase, 208Y/120 volts, 480Y/277 volts; or  
3- phase, 3 wire, 240, 480, or 2300 volts, or  
3- phase 4160Y/2400, 24940Y/14400 volts; or  
3-phase voltages other than those listed above may be available at the City's option if the size of the customer's contract warrants a substation solely to serve that customer, and if the customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City's Electric Utilities Department before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

**Rate**

Basic Facilities Charge	\$14.90
Demand Charge	
For the first 30 KW of Billing Demand per month	No Charge
For all over 30 KW of Billing Demand per month	\$ 8.1248 per kW
Energy Charge	
For the first 3,000 kWh per month	\$13.1640 cents per kW
For the next 9,000 kWh per month	\$ 6.9135 cents per kW
For all over 12,000 kWh per month	\$ 6.2352 cents per kW

**Definition of "Month"**

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty (30) days.

**Determination of Billing Demand**

The Billing Demand each month shall be the largest of the following:

1. The maximum integrated fifteen-minute demand in the previous 12 months including the month for which the bill is rendered.
2. Fifty percent (50%) of the Contract Demand.
3. 30 kilowatts (KW).

The City will install a permanent demand meter when the monthly usage of the Customer equals or exceeds 3,000 kWh per month, or when tests indicate a demand of 15 KW or more. The City may, at its option, install a demand meter for any customer served under this Schedule.

**Minimum Bill**

The minimum bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge, and Energy Charge, but the bill shall not be less than the amount determined as shown below:

**Monthly Minimum Bill**

\$1.67 per KW per month of Contract Demand

If the Customer's measured demand exceeds the Contract Demand, the City may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

**Payment**

All bills are due and payable when rendered. However, each customer has twenty days from the billing date to remit payment in full without penalty. If any balance is remaining after the twenty days from the billing date, he/she or they shall incur a late penalty of 1½% of the unpaid balance or \$8.50 which ever is greater. The minimum late penalty to be assessed shall be \$8.50. The customer shall have ten additional days to remit payment or have services involuntarily terminated for non-payment.

**Contract Period**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**North Carolina Municipal Power Agency Number 1  
Participant Rate Schedule  
Renewable Energy Portfolio Standards (REPS) Charge  
Rider No. 15**

**Effective Date**

This Rate rider shall be effective on and after July 1, 2011, and shall remain effective until modified by the governing boards in accordance with N.C. General Statute 159B-10(b).

**Applicability**

The REPS Charge set forth in this Rider is applicable to all Participants receiving All Requirements Bulk Power Supply service, as provided by Power Agency.

**Billing**

The monthly bill computed under Power Agency's applicable Wholesale Power Service Schedule will be increased by an amount equal to each Participant's customer count as reported by each Participant on its EIA-861 Report for Calendar Year 2009 multiplied by the Total REPS Charge shown below.

<u>(\$/Customer)</u>	<u>Monthly Charges</u>		
	<u>Renewable Resources</u>	<u>DSM/Energy Efficiency</u>	<u>Total REPS Charge</u>
<u>Residential Customer Account</u>	<u>\$0.42</u>	<u>\$0.00</u>	<u>\$0.42</u>
<u>Commercial Customer Account*</u>	<u>\$2.08</u>	<u>\$0.13</u>	<u>\$2.21</u>
<u>Industrial Customer Account*</u>	<u>\$21.42</u>	<u>\$0.00</u>	<u>\$21.42</u>

\*Participants will be charged only the Renewable Resource Rate for those customers that have elected to not participate in DSM/Energy Efficiency Programs.

**City of Newton  
Renewable Energy Credit Rider  
Electric Rate Rider RECR-1**

**AVAILABILITY**

This optional rate rider is available to customers on any City of Newton rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer's primary residence or business where a part or all of the electrical requirements of the customer can be supplied from the customer's generating system. To qualify for this rate rider, the customer must have complied with the City's Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City's System. The generating system that is in parallel operation with service from the City and located on the customer's premises must be manufactured, installed and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City's applicable renewable energy interconnection interface criteria. Customers with qualified systems may also apply for NCGreenPower credits or North Carolina Municipal Power Agency 1 ("NCMPA1") Renewable Energy Certificate ("REC") credits.

The Fixed Long-Term Rates on this Rider are available only to customers who have executed a Power Purchase Agreement with the City on or before July 1, 2011 (or other date determined by City) for delivery of power beginning on or before the earlier of thirty (30) months from the date of execution of the Power Purchase Agreement.

Notwithstanding the above, all qualifying facilities have the option to sell energy to the City on an "as available" basis and receive energy credits only calculated using the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Monthly credits are paid according to the type of renewable generation.

**WIND AND BIOMASS ENERGY CREDIT (\$ Per kWh):**

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
On-peak energy *	\$0.0335	\$0.0358	\$0.0416	\$0.0462
Off-peak energy	\$0.0158	\$0.0114	\$0.0118	\$0.0121

**Solar Photovoltaic Energy Credit (\$ Per kWh):**

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
All energy*	\$0.0355	\$0.0378	\$0.0430	\$0.0471

\* These energy credits include a capacity component.

**Monthly Energy**

Monthly Energy shall be the total kWh of energy delivered by the Customer's renewable energy generating system to the City during the current calendar month.

**On-Peak Energy**

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

**Off-Peak Energy**

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

**Contract Period**

Prior to receiving service under this Rider, the City and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

**General**

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Fees and Charges Manual.

**Special Conditions**

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided by the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective July 1, 2011.

**NCMPA1**  
**Standard Purchase Offer for Renewable Energy Certificates (“RECs”)**

All offers to sell RECs to NCMPA1 under this Standard Purchase Offer must be associated with a Power Purchase Agreement with NCMPA1 that has a 5, 10, or 15 year term.

REC Prices will be set at the current Standard Purchase Offer Fixed Long-term Rate associated with the same term in the Power Purchase Agreement.

The owner of each renewable generation energy facility must register the facility and receive the approval of the North Carolina Utilities Commission (“NCUC”) as a certified renewable energy facility in accordance with NCUC Rule R8—66, and must provide the required annual reports to the NCUC.

The owner of each renewable energy facility must also certify that its renewable energy generation facility is a “new renewable energy facility,” as defined by the Renewable Energy Efficiency Portfolio Standard legislation (Session Law 2007-397) enacted by the North Carolina General Assembly in 2007, and that it was placed in service after January 1, 2007.

The owner of each renewable energy facility must be either a NCMPA1 municipality or a retail electric customer of a NCMPA1 municipality, and the facility must be interconnected with the distribution system of a NCMPA1 municipality.

RECs purchased must be generated after January 1, 2008 and may be purchased up to 3 years after generation.

The Standard Purchase Offer for General RECs will be limited to a maximum of 2,000 RECs per year. Projects greater than 2,000 RECs per year are not eligible for this Standard Purchase Offer and owners of such projects should contact Andrew Fusco, at (919) 760-6219, for information as to NCMPA1’s interest in a separate REC Purchase Agreement.

The Standard Purchase Offer for Solar RECs will be limited to a maximum capacity of 200 KW (approximately 350 RECs per year). Projects greater than 200kW are not eligible for this Standard Purchase Offer and owners of such projects should contact Andrew Fusco, at (919) 760-6219, for information as to NCMPA1s interest in a separate REC Purchase Agreement.

REC pricing will be reviewed at least annually by July 1<sup>st</sup>, and is subject to change as determined by NCMPA1.

NCMPA1’s renewable energy generation program and this standard offer may close at any time based on NCMPA1’s need for RECs.

	<u>Fixed Long-term Rate</u>		
	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
General REC Price <sup>1</sup>	\$2.00	\$3.00	\$4.00
Solar REC Price <sup>1</sup>	\$60.00	\$60.00	\$60.00

<sup>1</sup> Effective January 1, 2011.